Unitil Energy Services, Inc. Description of Stranded Costs Schedule LSG-1 Page 1 of 2

Stranded Costs	Description
(Page 2 of 2)	
Contract Release Payments to Unitil Power Corp.	Costs of Contract Release Payments billed by Unitil Service Corp under the FERC-
	approved Amended Unitil System Agreement.

#### Unitil Energy Systems, Inc. Itemized Costs for Stranded Cost Charge Reconciliation

Schedule LSG-1 Page 2 of 2

		Contract Release Payments to Unitil Power	
		Corp. (1)	Total Costs
Aug-18	Actual	(\$48,231)	(\$48,231)
Sep-18	Actual	(\$61,187)	(\$61,187)
Oct-18	Actual	(\$68,359)	(\$68,359)
Nov-18	Actual	(\$56,911)	(\$56,911)
Dec-18	Actual	(\$56,163)	(\$56,163)
Jan-19	Actual	(\$224)	(\$224)
Feb-19	Actual	(\$45,784)	(\$45,784)
Mar-19	Actual	(\$44,476)	(\$44,476)
Apr-19	Actual	(\$49,781)	(\$49,781)
May-19	Actual	(\$52,736)	(\$52,736)
Jun-19	Actual	(\$23,365)	(\$23,365)
Jul-19	Actual	(\$32,201)	(\$32,201)
Total Aug-18 to	Jul-19	(\$539,418)	(\$539,418)
Aug-19	Actual	(\$65,276)	(\$65,276)
Sep-19	Actual	(\$73,756)	(\$73,756)
Oct-19	Actual	(\$36,490)	(\$36,490)
Nov-19	Actual	(\$51,270)	(\$51,270)
Dec-19	Actual	(\$11,510)	(\$11,510)
Jan-20	Actual	(\$32,858)	(\$32,858)
Feb-20	Actual	(\$18,624)	(\$18,624)
Mar-20	Actual	(\$42,669)	(\$42,669)
Apr-20	Actual	(\$37,508)	(\$37,508)
May-20	Actual	(\$45,861)	(\$45,861)
Jun-20	Estimate	(\$40,292)	(\$40,292)
Jul-20	Estimate	<u>(\$29,518)</u>	<u>(\$29,518)</u>
Total Aug-19 to	Jul-20	(\$485,633)	(\$485,633)
Aug-20	Estimate	(\$29,518)	(\$29,518)
Sep-20	Estimate	(\$29,518)	(\$29,518)
Oct-20	Estimate	(\$29,518)	(\$29,518)
Nov-20	Estimate	(\$29,504)	(\$29,504)
Dec-20	Estimate	(\$29,504)	(\$29,504)
Jan-21	Estimate	\$0 \$0	\$0 \$0
Feb-21	Estimate	\$0	\$0 \$0
Mar-21	Estimate	\$0 \$0	\$0 \$0
Apr-21	Estimate	\$0 *0	\$0 \$0
May-21	Estimate	\$0 *0	\$0 \$0
Jun-21	Estimate	\$0 *0	\$0 \$0
Jul-21	Estimate	<u>\$0</u>	<u>\$0</u>
Total Aug-20 to	Jul-21	(\$147,563)	(\$147,563)

(1) Breakdown of costs included in the Contract Release Payments are presented in Schedule LSG-3.

Description         Description         Page 1 of 4           External Delivery Charge         Description         Transmission Provider         Transmission and provider         Transmission and operating           (a) Thur Jerty Transmission and Operating         Transmission and Operating         Transmission and Operating         Transmission and Operating           (b) Expression Provider         Transmission and Operating         Transmission and Operating         Transmission and Operating           (c) Thur Jerty Transmission Providers         Transmission and operating         Transmission and Operating         Transmission and operating           (c) Working Capital Associated with Other Prov-Transmission Providers         Transmission-and fease billed by others who are authorized to bill the Company for their services. Costs associated with wheeling of power across Evensource's forcing to power across Evensource's forcing to power across Evensource's forcing to power across Evensource is their transmission-and operating to power across Evensource is the file transmission-and operating to power across Evensource is the company for their services. Costs associated with wheeling of power across Evensource's forcing to power across Evensource is the company for their services. The file sequence is the company for their services. The file sequence is the company for their services. The file sequence is the company for their services. The file sequence is the company for their services. The file sequence is the company for all conting and reporting sequence is the company for the company for the company for all conting to the EDC entering. The file sequence is the company for the company for all conting to the EDC	Unitil Energy Services, Inc.	Schedule LSG-2
(a) Third Party Transmission Brovides       Transmission associated with regional power systems, transmission and expenses. Currently reflects Network Integration       Transmission Service in the No-NP Open Access Transmission and expenses. Currently reflects NEPOOL and ISO-NF charges.         (b) Regional Transmission Providers       Transmission Integration in the regional power systems, transmission and expenses. Currently reflects NEPOOL and ISO-NF charges.         (c) Third Party Transmission Providers       Transmission Charges associated with regional power systems, transmission and expenses. Currently reflects NEPOOL and ISO-NF charges.         (d) Working Capital Associated with regional power systems, transmission and expenses. Currently reflects NEPOOL and ISO-NF charges.       Transmission Charges associated with Other Flow-Through Operating Expenses are to be recovered through the EDC commencing May 1, 2011. Costs reflect transmission-based Assessments and Fees billed by others who are authorized to bill by or diversity systems, transmission Costs only.         (d) Transmission Costs only.       Transmission Costs only.       Transmission Costs only.         (e) Land Estimation and Reporting System and EDC communicating with retal supports. Currently reflects Logical Inc. Et for Net Record and the EDC communicating with retal supports. Currently reflects to the requires unit March 2018 Net Integration services. Core becare the EDT intransmission Casts associated with Real-Time Energy which is the balancing settlement for the quantity deviations from each participant's Day-Abaed Learned Learned Learned Record assessments and FERC.         (i) Other and Information Services       Transmission Casts asocitated with Real-Time Energy which is the b	Description of External Delivery Charge	Page 1 of 4
(b) Regional Transmission and Operating       Charges associated with regional power systems, transmission and expenses. Currently reflects NEPOOL and ISO-NE charges.         (c) Third Party Transmission approximation providers       Transmission charges billed by others who are authorized to bill the Company of ratin services. Costs associated with wheeling of power across Evensource's ficility costs.         (d) Working Capital Associated with Other Flow-Through Operating Expenses are to be recovered through the EDC commencing May 1, 2011. Costs reflect transmission-based Assessments and Fees billed by orthrough regulatory agencies such as the FERC.         (d) Unmaterial Distribution Providers       Costs of Working Capital Associated with Other Flow-Through Operating Expenses are to be recovered through the EDC commencing May 1, 2011. Costs reflect transmission-based assessments and fees billed by orthrough regulatory agencies such as the FERC.         (d) Unmetered Purchased Power       Transmission-based assessments and fees billed by orthrough regulatory agencies such as the FERC.         (d) Unmetered Purchased Power       Transmission Add Rooving Capital Associated with Real-Time Energy which is the balancia settement for the quantity deviations from each participant's Day-Albed Energy Market obligation is in excess of or is less that their day-hased cleared schedule. Prior to August 2017, these costs were included in column (b) Regional Transmission and Operating Entities, as they are part of the ISO-NE charges.         (d) Data and Information Services:       Costs of the ISO-NE charges.         (e) Data and Information Services:       Costs of the ISO-NE charges.         (f) Legal Charges <td< td=""><td>(a) Third Party Transmission Providers</td><td>Transmission charges billed by others who are authorized to bill the Company for their services. Reflects Network Integration Transmission Service taken under</td></td<>	(a) Third Party Transmission Providers	Transmission charges billed by others who are authorized to bill the Company for their services. Reflects Network Integration Transmission Service taken under
Entities         Provides           (-) Third Party Transmission Provides         Transmission Provides           (c) Third Party Transmission Provides         Transmission Provides           (d) Working Capital Associated with Other Flow-Through Operating Expenses are to be recovered through the EDC commencing May 1, 2011. Costs           (e) Working Capital Associated with Other Flow-Through Operating Expenses are to be recovered through the EDC commencing May 1, 2011. Costs           (f) Transmission-based Assessments and Period Costs only         Transmission-based Assessments and fees billed by or through regulatory agencies such as the FERC.           (f) Transmission Costs         Transmission-based Assessments and fees billed by or through regulatory agencies such as the FERC.           (h) Communication Costs         Third party implementation and monthly service costs associated with Outer Flow-Through Operating Expenses are to be recovered through the EDC commencing May 1, 2011. Costs related to its the PDOU and communication with vertice reso either a cost of the PDOU and communicating with vertice reso either a cost of the PDOU and communicating with vertice reso either a cost of the real-time generation ablightion is in excess of real target base of the PDOU and communicating with vertice 2011 endpage based transmission and Copressing Flow and Copressing EXPENDING.           (h) Data and Information Services         Third party implementation and weak and the advantation services provided to the Company for receiving ISO-NE data. Currently reflects cost of a data system provided by Connectical Municipal Electric Eargy Cooperative (CMEEC).           (i) Data and Information Services </td <td>Transmission Service)</td> <td></td>	Transmission Service)	
(Ibversource Wholesake Distribution)         facilities, classified as distribution for accounting purposes, to Until Energy's distribution system.           (I) Working Capital Associated with Other Flow-Through Operating Expenses – Transmission-Costs only         reals of Working Capital Associated with Other Flow-Through Operating Expenses are to be recovered through the EDC commencing May 1, 2011. Costs relact transmission-based Assessments and Fees.           (i) Transmission-based Assessments and Fees.         Transmission-based Assessments and fees billed by or through regulatory agencies such as the FERC. Fees.           (ii) Long Extination and Reporting System         Trind party implementation and monthly service costs associated with Mad estimating and reporting systems necessary for allocating and peptiting supplier loads to PFOOL and communicating with recall suppliers. Courrently reflects Logica to Lo, EU Infogwatems, and Incorg System (is in the vendor used to provide load allocation services; EC Infogystems was the vendor used for EDI services until March 2018 when Energy Services Group baceane the EDI vendor.           (h) Unmetered Purchased Power         Unmetered Purchased Power is associated with Agel Time Fnorgy which is the balancing sertement for the quantity deviations from each participant's Day- ther are part of the IDAN'R changes.           (ii) Data and Information Services         Third party roots related to data information services provided to the Company's transmission and energy obligations. And except provide allocating and regulatory activities associated with the ISO- NE, NEPOOL, RTO and FERC.           (ii) Carse The Agent Changes         Costs of Administrative Service Charge serelated to the Company's transmission and energy obligat		
Flow-Through Operating Expenses - Transmission-based Assessments and Fees         Transmission-based Assessments and fees that and EDI Communicating with treatl suppliers. Currently reflect Logic Inc., FC Indosystems, and Energy Services Group became the EDI Communication Costs           (h) Transmission-based Assessments and Reporting System and EDI Communicating with treatl suppliers. Currently reflect Logic Inc., FC Indosystems, and Energy Services Group became the EDI communicating with treatl suppliers. Currently reflect Logic Inc., FC Indosystems, and Energy Services Group became the EDI vendor: the Underred Purchased Power is associated with Real-Time Energy which is the balancing settlement for the quantity deviations from each participant's Day- Ahead Energy Market obligations. Market Participants receive either a credit or charge based upon whether the real-time generation obligation is in excess of or is less than ther day-laned cleared Schedule. Prior to August 2017, these costs were included in column (b) Regional Transmission and Operating Entities, as they are part of the ISO-NE charges.           (i) Data and Information Services         Explicit Energy Cooperative (CMEEC).           (j) Legal Charges         Explicit Energy Cooperative (CMEEC).           (j) Legal Charges         Consulting Outside Service Charges & Consulting Outside Service Charges & Consulting Outside Service Charges & Consulting Coulds Envice Charges & Costs of the Non-Distribution/EDC Portion of the Annual PUC Assessment (D) Administrative Service Charges & Costs of the Non-Distribution/EDC Portion of the Annual PUC Assessment (D) Net Metering Coolis         Costs of the Non-Distribution/EDC Portion of the Annual PUC Assessment (D) Net Metering Costs           (i) Metering Costis         Costs of the Non-Distribution/ED		Transmission charges billed by others who are authorized to bill the Company for their services. Costs associated with wheeling of power across Eversource's facilities, classified as distribution for accounting purposes, to Unitil Energy's distribution system.
Fees         Interfactor           (g) Load Schmidton and Reporting System and EDI Communication costs         Third party implementation and monthly service costs associated with load estimating and reporting systems necessary for allocating and reporting supplies loads to NEPOOL and communicating with retail suppliers. Currently reflexts Logica Inc., EC Infosystems, and Energy Services Group charges. Logica Inc., BC Infosystems, and Energy Services Group charges. Logica Inc., EC Infosystems, and Energy Services Group became the EDI vendor.           (h) Unmetered Purchased Power         Unmetered Purchased Power is associated with Real-Time Energy which is the balancing settlement for the quantity deviations from each participant's Day- Andea Energy Market obligations. Market Participants receive either a receive either a receive and upon whether the real-time generation obligation is in excess of or is less than their day-ahead cleared schedule. Prior to August 2017, these costs were included in column (b) Regional Transmission and Operating Entities, as they are part of the ISO-NE charges.           (i) Data and Information Services         Third party costs related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC, and Commission approved special assessments charged to the Company due to the expenses of experts associated with the ISO-NE, NEPOOL, RTO and FERC, and Commission approved special assessments charged to the Company due to the expenses of experts associated with the ISO-NE, NEPOOL, RTO and FERC, and Commission approved special assessments charged to the Company due to the expenses of experts associated with the ISO-NE, NEPOOL, RTO and FERC, and Commission approved special assessments charged to the Company due to the expenses of experts associated	Flow-Through Operating Expenses – Transmission Costs only	
and EDI Communication Costs       to NEPOOL and communicating with retail suppliers. Currently reflects Logica Inc., EC Infosystems, and Energy Services Group charges. Logica Inc. is the vendor used to reDI services until March 2018 when Energy Services Group became the EDI vendor.         (h) Unmetered Purchased Power       Ummetered Purchased Power is associated with Real-Time Energy which is the balancing settlement for the quantity deviations from each participant's Day-Aheda Energy Market obligations. Market Parte rectail or charge based upon whether the real-time generation obligation is in excesses of rois less than their day-ahead cleared schedule. Prior to August 2017, these costs were included in column (b) Regional Transmission and Operating Entities, as they are part of the ISO-NE charges.         (i) Data and Information Services       Legal fess related to to Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE charges.         (ii) Legal Charges       Consulting outside service charges as associated to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE charges of experts echarges related to the Company's transmission and energy obligations and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE charges.         (ii) Administrative Service Charges & Oosts of Administrative Service Charges billed to the Company by transmission approved special assessments charged to the Company due to the expenses of experts employed by the Office of Consumer Advocate pursuant to the provisions of RSA 363:28.11.         (ii) Administrative Service Charges & Oosts of the Non-Distribution/EDC Por		Transmission-based assessments and fees billed by or through regulatory agencies such as the FERC.
Ahead Energy Market obligations. Market Participants receive either a credit or charge based upon whether the real-time generation obligation is in excess of or is less than their day-ahead cleared schedule. Prior to August 2017, these costs were included in column (b) Regional Transmission and Operating Entities, as they are part of the ISO-NE charges.           (i) Data and Information Services         Third party costs related to data information services provided to the Company for receiving ISO-NE data. Currently reflects cost of a data system provided by Connecticut Municipal Electric Energy Cooperative (CMEEC).           (j) Legal Charges         Legal fees related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC.           (k) Consulting Outside Service Charges & Consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC, and Commission approved special assessments charged to the Company due to the expenses of experts employed by the Office of Consumer Advocate pursuant to the provisions of RSA 363:28,111.           (j) Administrative Service Charges         Costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement.           (m) Non-Distribution/EDC Portion of the Annual PUC Assessment are to be recovered through the EDC.         Costs of the Non-Distribution/EDC Portion of the Annual PUC Assessment are to be recovered through the EDC.           (o) Net Metering Credits         Net metering credits associated with the alternative net meteri		to NEPOOL and communicating with retail suppliers. Currently reflects Logica Inc., EC Infosystems, and Energy Services Group charges. Logica Inc. is the vendor used to provide load allocation services; EC Infosystems was the vendor used for EDI services until March 2018 when Energy Services Group became the
Connecticut Municipal Electric Energy Cooperative (CMEEC).         Connecticut Municipal Electric Energy Cooperative (CMEEC).           (i) Legal Charges         Legal fees related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC.           (k) Consulting Outside Service Charges & OCA Consultant Expense         Consulting outside service charges related to the Company's transmission approved special assessments charged to the Company due to the expenses of experts employed by the Office of Consumer Advocate pursuant to the provisions of RSA 363:28,III.           (I) Administrative Service Charges         Costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement.           (m) Non-Distribution/EDC Portion of the Annual PUC Assessment         Net metering credits associated with alternative net metering.           (o) Net Metering Credits         Net metering credits associated with alternative net metering and related data management; independent monitoring services, bi-directional and production meters installed and related data management systems and processes; pilot programs; studies; and data collection, maintenance and dissemination.           (p) Regional Greenhouse Gas Initiative (RGGI) rebates         Expenses related to DE 16-576 (net metering) and IR 15-296 (electric grid modernization) are to be recovered through the EDC pending the NHPUC's final audit report. Company regulatory costs associated with the net metering docket, and Commission and OCA expenses charged to the Company in the net metering and grid modernizatino dockets will be amortized over a period of three	(h) Unmetered Purchased Power	Ahead Energy Market obligations. Market Participants receive either a credit or charge based upon whether the real-time generation obligation is in excess of or is less than their day-ahead cleared schedule. Prior to August 2017, these costs were included in column (b) Regional Transmission and Operating Entities, as they are part of the ISO-NE charges.
NE, NEPOOL, RTO and FERC.           (k) Consulting Outside Service Charges         Consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities occa Consultant Expense           (l) Administrative Service Charges         Costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement.           (m) Non-Distribution/EDC Portion of the Annual PUC Assessment         Costs of the Non-Distribution/EDC Portion of the Annual PUC Assessment are to be recovered through the EDC.           (n) Net Metering Credits         Net metering credits associated with alternative net metering.           (o) Net Metering Costs         Costs associated with the alternative net metering tariff approved in Docket DE 16-576, including: meters installed and related data management; independent monitoring services, bi-directional and production meters installed and related data management; studies; and data collection, maintenance and dissemination.           (p) Regional Greenhouse Gas Initiative (q) Other Regulatory Expenses         Expenses related to DE 16-576 (net metering) and IR 15-296 (electric grid modernization) are to be recovered through the EDC pending the NHPUC's final audit report. Company regulatory costs associated with Other Flow-Through Operating Expenses, excluding transmission costs         Costs of Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs only.	(i) Data and Information Services	
OCA Consultant Expenseassociated with the ISO-NE, NEPOOL, RTO and FERC, and Commission approved special assessments charged to the Company due to the expenses of experts employed by the Office of Consumer Advocate pursuant to the provisions of RSA 363:28,III.(I) Administrative Service ChargesCosts of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement.(m) Non-Distribution/EDC Portion of the Annual PUC AssessmentCosts of the Non-Distribution/EDC Portion of the Annual PUC Assessment are to be recovered through the EDC.(n) Net Metering CreditsNet metering credits associated with alternative net metering.(o) Net Metering CostsCosts associated with the alternative net metering tariff approved in Docket DE 16-576, including: meters installed and related data management; independent monitoring services, bi-directional and production meters installed and related data management; studies; and data collection, maintenance and dissemination.(p) Regional Greenhouse Gas Initiative (RGGI) rebatesExpenses related to DE 16-576 (net metering) and IR 15-296 (electric grid modernization) are to be recovered through the EDC pending the NHPUC's final audit report. Company regulatory costs associated with the net metering docket, and Commission and OCA expense charged to the Company in the net metering and grid modernization dockets will be amortized over a period of three years (August 1, 2017 through July 31, 2020).(r) Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costsCosts of Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs only.		NE, NEPOOL, RTO and FERC.
(m) Non-Distribution/EDC Portion of the Annual PUC Assessment       Costs of the Non-Distribution/EDC Portion of the Annual PUC Assessment are to be recovered through the EDC.         (n) Net Metering Credits       Net metering credits associated with alternative net metering.         (o) Net Metering Costs       Costs associated with the alternative net metering tariff approved in Docket DE 16-576, including: meters installed and related data management; independent monitoring services, bi-directional and production meters installed and related data management systems and processes; pilot programs; studies; and data collection, maintenance and dissemination.         (p) Regional Greenhouse Gas Initiative (RGGI) rebates       Rebate of excess RGGI auction proceeds applicable to all retail electric customers.         (q) Other Regulatory Expenses       Expenses related to DE 16-576 (net metering) and IR 15-296 (electric grid modernization) are to be recovered through the EDC pending the NHPUC's final audit report. Company regulatory costs associated with the net metering docket, and Commission and OCA expenses charged to the Company in the net metering and grid modernization dockets will be amortized over a period of three years (August 1, 2017 through July 31, 2020).         (r) Working Capital Associated with Other Flow-Through Operating Expenses- excluding transmission costs       Costs of Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission Costs only.		associated with the ISO-NE, NEPOOL, RTO and FERC, and Commission approved special assessments charged to the Company due to the expenses of experts
Annual PUC Assessment       Operating Credits         (n) Net Metering Credits       Net metering credits associated with alternative net metering.         (o) Net Metering Costs       Costs associated with the alternative net metering tariff approved in Docket DE 16-576, including: meters installed and related data management; independent monitoring services, bi-directional and production meters installed and related data management systems and processes; pilot programs; studies; and data collection, maintenance and dissemination.         (p) Regional Greenhouse Gas Initiative (RGGI) rebates       Rebate of excess RGGI auction proceeds applicable to all retail electric customers.         (q) Other Regulatory Expenses       Expenses related to DE 16-576 (net metering) and IR 15-296 (electric grid modernization) are to be recovered through the EDC pending the NHPUC's final audit report. Company regulatory costs associated with the net metering docket, and Commission and OCA expenses charged to the Company in the net metering and grid modernization dockets will be amortized over a period of three years (August 1, 2017 through July 31, 2020).         (r) Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs       Follow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs	(l) Administrative Service Charges	
(o) Net Metering Costs       Costs associated with the alternative net metering tariff approved in Docket DE 16-576, including: meters installed and related data management; independent monitoring services, bi-directional and production meters installed and related data management systems and processes; pilot programs; studies; and data collection, maintenance and dissemination.         (p) Regional Greenhouse Gas Initiative (RGGI) rebates       Rebate of excess RGGI auction proceeds applicable to all retail electric customers.         (q) Other Regulatory Expenses       Expenses related to DE 16-576 (net metering) and IR 15-296 (electric grid modernization) are to be recovered through the EDC pending the NHPUC's final audit report. Company regulatory costs associated with the net metering docket, and Commission and OCA expenses charged to the Company in the net metering and grid modernization dockets will be amortized over a period of three years (August 1, 2017 through July 31, 2020).         (r) Working Capital Associated with Other Flow-Through Operating Expenses-excluding transmission costs       Costs of Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs only.		Costs of the Non-Distribution/EDC Portion of the Annual PUC Assessment are to be recovered through the EDC.
monitoring services, bi-directional and production meters installed and related data management systems and processes; pilot programs; studies; and data collection, maintenance and dissemination.         (p) Regional Greenhouse Gas Initiative (RGGI) rebates       Rebate of excess RGGI auction proceeds applicable to all retail electric customers.         (q) Other Regulatory Expenses       Expenses related to DE 16-576 (net metering) and IR 15-296 (electric grid modernization) are to be recovered through the EDC pending the NHPUC's final audit report. Company regulatory costs associated with the net metering docket, and Commission and OCA expenses charged to the Company in the net metering and grid modernization dockets will be amortized over a period of three years (August 1, 2017 through July 31, 2020).         (r) Working Capital Associated with Other Flow-Through Operating Expenses are to be recovered through the EDC commencing May 1, 2011. Costs of Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses are to be recovered through the EDC commencing May 1, 2011. Costs reflect Other Flow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses - Transmission Costs only.	(n) Net Metering Credits	Net metering credits associated with alternative net metering.
(RGGI) rebates       Expenses related to DE 16-576 (net metering) and IR 15-296 (electric grid modernization) are to be recovered through the EDC pending the NHPUC's final audit report. Company regulatory costs associated with the net metering docket, and Commission and OCA expenses charged to the Company in the net metering and grid modernization dockets will be amortized over a period of three years (August 1, 2017 through July 31, 2020).         (r) Working Capital Associated with Other Flow-Through Operating Expenses-excluding transmission costs       Costs of Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission Costs only. <td>(o) Net Metering Costs</td> <td>monitoring services, bi-directional and production meters installed and related data management systems and processes; pilot programs; studies; and data</td>	(o) Net Metering Costs	monitoring services, bi-directional and production meters installed and related data management systems and processes; pilot programs; studies; and data
report.Company regulatory costs associated with the net metering docket, and Commission and OCA expenses charged to the Company in the net metering and grid modernization dockets will be amortized over a period of three years (August 1, 2017 through July 31, 2020).(r) Working Capital Associated with Other Flow-Through Operating Expenses- excluding transmission costsCosts of Working Capital Associated with Other Flow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses – Transmission Costs only.	(RGGI) rebates	Rebate of excess RGGI auction proceeds applicable to all retail electric customers.
Flow-Through Operating Expenses- excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses – Transmission Costs only.		report. Company regulatory costs associated with the net metering docket, and Commission and OCA expenses charged to the Company in the net metering and grid modernization dockets will be amortized over a period of three years (August 1, 2017 through July 31, 2020).
(s) Displaced Distribution Revenue The EDC shall include a charge for the recovery of displaced distribution revenue associated with net metering for 2013 and subsequent years.	Flow-Through Operating Expenses-	reflect Other Flow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating
	(s) Displaced Distribution Revenue	The EDC shall include a charge for the recovery of displaced distribution revenue associated with net metering for 2013 and subsequent years.

## Unitil Energy Systems, Inc. Itemized Costs for External Delivery Reconciliation

### Schedule LSG-2 Page 2 of 4

D	External Delivery Costs:	(a) Third Party Transmission Providers (Eversource Network Integration Transmission Service)	(b) Regional Transmission and Operating Entities	(c) Third Party Transmission Providers (Eversource Wholesale Distribution)	(d) Working Capital associated with Other Flow- Through Operating Expenses- Transmission Costs only (2)	(e) Sub-total; Transmission Costs included in the EDC (sum a thru d)	(f) Transmission- based Assessments and Fees	(g) Load Estimation and Reporting System Costs	(h) Unmetered Purchased Power	(i) Data and Information Services	(j) Legal Charges	(k) Consulting Outside Service Charges (UES) & OCA Consultant Expense	(I) Administrative Service Charges (1)	(m) EDC Portion of the annual PUC Assessment	(n) Net Metering Credits	(o) Net Metering costs	(p) RGGI Auction Proceeds	(q) Other Regulatory Expenses	(r) Working Capital associated with Other Flow- Through Operating Expenses - excluding transmission costs (3)	(s) Displaced Distribution Revenue	(t) Sub-total Non- Transmission Costs included in the EDC (sum f thru s)	(u) Total EDC Costs (e plus t)
Ve	endor(s):	Eversource	ISO New England Inc., Regional Transmission Operator, Nepool	Eversource			Federal Energy Regulatory Commission	LOGICA INC. & Energy Services Group, Inc. (ESG)	ISO New England Inc., Regional Transmission Operator	Connecticut Municipal Electric Energy Cooperative			Unitil Power Corp.									
Sep-18 A Oct-18 A Dec-18 A Jan-19 A Feb-19 A Mar-19 A Apr-19 A May-19 A O Jun-19 A	Actual Actual Actual Actual Actual Actual Actual Actual Actual Actual Actual	\$90,854 \$79,690 \$91,177 \$90,505 \$942 \$180,526 \$208,861 \$209,346 \$203,874 (\$143,210) \$207,294 \$1,543,058	\$2,808,306 \$2,268,066 \$1,752,518 \$1,735,372 \$1,901,746 \$1,962,651 \$1,874,172 \$1,797,995 \$1,523,198 \$1,678,546 \$1,986,917 \$2,671,072 \$23,960,558	\$270,201 \$293,157 \$47,559 \$225,429 \$226,703 \$229,842 \$226,656 \$225,302 \$225,429 \$225,429 \$225,429 \$225,429 \$225,429 \$225,429 \$225,429 \$225,429 \$225,429 \$225,429 \$225,429 \$225,429 \$225,429 \$225,429 \$225,429 \$225,429 \$225,429 \$225,429 \$226,938 \$226,939\$	\$39,700 \$33,080 \$29,953 \$25,695 \$26,673 \$29,724 \$28,931 \$27,966 \$25,952 \$26,403 \$26,052 \$39,877 \$360,006	\$3,209,061 \$2,673,993 \$2,421,207 \$2,077,001 \$2,156,063 \$2,402,743 \$2,338,620 \$2,260,609 \$2,097,778 \$2,134,251 \$2,105,907 \$3,223,380 \$29,100,614	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$23,301 \$23,444 \$27,594 \$23,461 \$23,473 \$23,473 \$23,473 \$23,485 \$14,733 \$33,401 \$23,606 \$13,717 \$33,531 \$287,219	(\$316) (\$483) (\$11,265) (\$104) (\$427) (\$243) (\$243) (\$416) (\$342) (\$396) <u>(\$354)</u> (\$14,672)	\$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250 \$1,250	\$0 \$218 \$0 \$0 \$124 \$356 \$0 \$3,080 <u>\$393</u> \$4,170	\$7,495 \$138 \$0 \$0 \$131 \$0 \$0 \$0 \$0 \$0 \$423 <u>\$0</u> \$8,187	(\$34) (\$26) (\$85) (\$22) \$57 \$336 \$555 \$42 \$4,937 \$108 \$216 <u>\$92</u> \$6,176	(\$43,191) (\$36,201) \$11,426 \$11,426 \$11,426 \$6,991 \$20,297 \$11,426 \$11,426 \$11,426 \$11,426 \$11,426 \$34,867	\$902 \$877 \$350 \$139 \$117 \$276 \$185 \$1,059 \$3,288 \$2,610 \$7,665 \$6,790 \$24,259	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$295,860) \$0 \$0 (\$367,713) \$0 (\$350,510) \$0 (\$423,223) (\$1,437,305)	\$11,895 \$11,895 \$11,895 \$11,895 \$11,895 \$11,895 \$11,895 \$11,895 \$11,895 \$11,895 \$11,895 \$11,895 \$11,895 \$11,895 \$11,895 \$11,895	\$3,909 \$729 \$4,075 \$4,220 \$11,885 (\$889) \$2,489 \$4,149 (\$786) \$5,523 \$4,207 \$1,169 \$40,680	\$187,746 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$192,957 (\$294,236) \$45,458 \$52,266 (\$324,598) \$46,866 \$53,538 (\$285,515) \$56,077 \$53,482 (\$357,031) (\$700,930)	\$3,402,017 \$2,379,758 \$2,466,665 \$2,129,266 \$2,215,870 \$2,078,145 \$2,385,486 \$2,314,147 \$1,812,263 \$2,190,328 \$2,159,389 \$2,866,350 \$28,399,684

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule LSG-3. (2) Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses-Transmission Costs Only and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 10.16%. (3) Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses-Excluding Transmission Costs and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 10.16%.

## Unitil Energy Systems, Inc. Itemized Costs for External Delivery Reconciliation

### Schedule LSG-2 Page 3 of 4

	External Delivery Costs:	(a) Third Party Transmission Providers (Eversource Network Integration Transmission Service)	(b) Regional Transmission and Operating Entities	(c) Third Party Transmission Providers (Eversource Wholesale Distribution)		(e) Sub-total; Transmission Costs included in the EDC (sum a thru d)	(f) Transmission- based Assessments and Fees	(g) Load Estimation and Reporting System Costs	(h) Unmetered Purchased Power	(i) Data and Information Services	(i) Legal Charges	(k) Consulting Outside Service Charges (UES) & OCA Consultant Expense	(I) Administrative Service Charges (1)		(n) Net Metering Credits	(o) Net Metering costs	(p) RGGI Auction Proceeds	(q) Other Regulatory Expenses	(r) Working Capital associated with Other Flow- Through Operating Expenses - excluding transmission costs (3)	(s) Displaced Distribution Revenue	(t) Sub-total Non- Transmission Costs included in the EDC (sum f thru s)	(u) Total EDC Costs (e plus t)
	Vendor(s):	Eversource	ISO New England Inc., Regional Transmission Operator, Nepool	Eversource			Federal Energy Regulatory Commission	LOGICA INC. & Energy Services Group, Inc. (ESG)	ISO New England Inc., Regional Transmission Operator	Connecticut Municipal Electric Energy Cooperative			Unitil Power Corp.									
Aug-19	Actual	\$233,663	\$2,504,659	\$286,206	\$37,885	\$3,062,413	\$13,094	\$23,742	\$24,963	\$1,250	\$722	\$0	\$73	(\$4,462)	\$7,195	\$0	\$0	\$11,895	\$4,536	\$218,008	\$301,016	\$3,363,429
Sep-19	Actual	\$232,716	\$1,905,635	\$229,403	\$29,659	\$2,397,413	\$0	\$13,747	(\$304)	\$1,250	\$0	\$0	(\$122)	(\$20,350)	\$6,190	\$0	\$0	\$11,895	\$8,188	\$0	\$20,494	\$2,417,907
Oct-19	Actual	\$224,301	\$1,569,775	\$214,578	\$25,160	\$2,033,814	\$0	\$36,138	(\$281)	\$0	\$0	\$7,380	(\$39)	\$11,426	\$3,205	\$0	(\$344,763)	\$11,895	\$4,198	\$0	(\$270,842)	\$1,762,972
Nov-19	Actual	\$219,448	\$1,669,476	\$213,953	\$26,341	\$2,129,218	\$0	\$25,222	\$706	\$2,500	\$0	\$0	\$167	\$11,843	\$1,636	\$0	\$0	\$11,895	\$9,053	\$0	\$63,022	\$2,192,240
Dec-19	Actual	\$213,808	\$1,931,275	\$222,077	\$29,651	\$2,396,812	\$0	\$13,768	(\$29)	\$1,250	\$0	\$3,771	\$59	\$11,634	\$1,132	\$0	\$0	\$11,895	\$17,520	\$0	\$61,001	\$2,457,813
Jan-20	Actual	\$215,316	\$1,890,334	\$219,884	\$29,072	\$2,354,606	\$0	\$34,616	(\$25,225)	\$1,250	\$0	\$0	\$259	\$11,634	\$1,434	\$0	(\$378,418)	\$11,895	(\$1,858)	\$0	(\$344,413)	\$2,010,193
Feb-20	Actual	\$220,235	\$1,792,491	(\$5,230)	\$25,096	\$2,032,592	\$0	\$24,212	\$6	\$1,250	\$0	\$7,590	\$5,342	\$11,634	\$2,336	\$0	\$0	\$11,895	\$6,282	\$0	\$70,546	\$2,103,138
Mar-20	Actual	\$429,129	\$1,661,386	\$432,567	\$31,542	\$2,554,624	\$0	\$24,332	(\$903)	\$1,250	\$2,000	\$16,350	(\$18)	\$11,634	\$7,634	\$0	\$0	\$11,895	\$5,742	\$0	\$79,917	\$2,634,541
Apr-20	Actual	\$432,222	\$1,550,396	\$213,596	\$27,456	\$2,223,670	\$0	\$25,270	(\$467)	\$1,250	\$0	\$0	\$50	\$11,634	\$8,996	\$0	\$0	\$11,895	\$4,006	\$0	\$62,635	\$2,286,305
B May-20 Jun-20	Actual	\$326,147	\$2,358,887	\$234,077	\$36,493	\$2,955,604	\$0	\$14,333	(\$155)	\$1,250	\$0	\$15,363	\$333	\$11,634	\$14,931	\$0	(\$358,731)	\$11,895	\$967	\$0	(\$288,178)	\$2,667,426
O Jun-20 Jul-20	Estimate Estimate	\$2,674,794	\$2,696,154	\$271,520	\$70,539	\$5,713,007	\$0 ¢13.000	\$24,400	\$0 ©0	\$1,250	\$2,167	\$7,083 \$7.083	\$55 \$55	\$11,634	\$14,931	\$0 ©0	\$0 (\$375,000)	\$11,895	\$5,863	\$0 \$0	\$79,279 (\$286,745)	\$5,792,285
08		<u>\$324,794</u> \$5,746,574	<u>\$2,954,158</u> \$24,484,627	<u>\$297,731</u> \$2,830,362	<u>\$44,713</u> \$413,608	\$3,621,397 \$33,475,170	<u>\$13,000</u> \$26,094	<u>\$24,400</u> \$284,181	<u>\$0</u> (\$1,688)	<u>\$1,250</u> \$15,000	<u>\$2,167</u> \$7,055	\$7,083 \$64,622	<u>\$55</u> \$6,215	<u>\$7,610</u> \$87,506	<u>\$14,931</u> \$84,549	<u>\$0</u> \$0	(\$1,456,913)	<u>\$11,895</u> \$142,742	<u>\$5,863</u> \$70,360	<u>\$0</u> \$218,008	(\$286,745) (\$452,269)	\$3,334,651 \$33,022,901

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule LSG-3.

(2) Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses-Transmission Costs Only and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital is 10.16% through December 2019 and 10.14% beginning January 2020.

(3) Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses-Excluding Transmission Costs and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 10.16% through December 2019 and 10.14% beginning January 2020.

Estimated working capital - excluding transmission costs is based on the average of actual working capital - excluding transmission costs expense for August 2019 through May 2020.

## Unitil Energy Systems, Inc. Itemized Costs for External Delivery Reconciliation

## Schedule LSG-2 Page 4 of 4

	External Delivery Costs:	(a) Third Party Transmission Providers (Eversource Network Integration Transmission Service)	(b) Regional Transmission and Operating Entities ISO New England Inc., Regional Transmission	(c) Third Party Transmission Providers (Eversource Wholesale Distribution)		(e) Sub-total; Transmission Costs included in the EDC (sum a thru d)	(f) Transmission- based Assessments and Fees Federal Energy Regulatory	(g) Load Estimation and Reporting System Costs LOGICA INC. & Energy Services Group, Inc.	(h) Unmetered Purchased Power ISO New England Inc., Regional Transmission	(i) Data and Information Services Connecticut Municipal Electric Energy	(i) Legal Charges	(k) Consulting Outside Service Charges (UES) & OCA Consultant Expense	Service Charges (1) Unitil Power	(m) EDC Portion of the annual PUC Assessment	(n) Net Metering Credits	(o) Net Metering costs	(p) RGGI Auction Proceeds	(q) Other Regulatory Expenses	(r) Working Capital associated with Other Flow- Through Operating Expenses - excluding transmission costs (3)	(s) Displaced Distribution Revenue	(t) Sub-total Non- Transmission Costs included in the EDC (sum f thru s)	(u) Total EDC Costs (e plus t)
	Vendor(s):	Eversource	Operator, Nepool				Commission	(ESG)	Operator	Cooperative			Corp.									
Aug-20	Estimate	\$324,794	\$2,880,891	\$290,288	\$43,704	\$3,539,678	\$0	\$24,400	\$0	\$1,250	\$2,167	\$7,083	\$55	\$7,610	\$14,931	\$0	\$0	\$0	\$5,863	\$243,087	\$306,447	\$3,846,125
Sep-20 Oct-20	Estimate Estimate	\$324,794 \$324,794	\$2,515,069 \$1,932,420	\$253,123	\$38,667 \$30,824	\$3,131,653 \$2,496,449	\$0 \$0	\$24,400 \$24,400	\$0 \$0	\$1,250 \$1,250	\$2,167 \$2.167	\$7,083 \$7,083	\$55 \$55	\$7,610 \$7.610	\$14,931	\$0 \$0	\$0 (\$275.000)	\$0 ©0	\$5,863	\$0 \$0	\$63,359	\$3,195,012 \$2,184,809
Nov-20	Estimate	\$324,794 \$324,794	\$2,071,377	\$208,412 \$208,522	\$32,562	\$2,637,256	\$0 \$0	\$24,400 \$24,400	\$0 \$0	\$1,250	\$2,167 \$2.167	\$7,083 \$7.083	\$55	\$7,610	\$14,931 \$14,931	\$0 \$0	(\$375,000) \$0	\$0 \$0	\$5,863 \$5,863	\$0 \$0	(\$311,641) \$63,359	\$2,700,615
Dec-20	Estimate	\$324,794	\$2,319,453	\$233,149	\$35.971	\$2,913,368	\$0	\$24,400	\$0	\$1,250	\$2,167	\$12.083	\$55	\$7.610	\$14,931	\$0	\$0 \$0	\$0	\$5,863	\$0	\$68,359	\$2,981,727
Jan-21	Estimate	\$324,794	\$2,328,132	\$234,132	\$36,092	\$2,923,151	\$0	\$24,400	\$0	\$1,250	\$2,167	\$7,083	\$0	\$7,610	\$14,931	\$0	(\$375,000)	\$0	\$5,863	\$0	(\$311,696)	\$2,611,455
Feb-21	Estimate	\$324,794	\$2,212,837	\$222,418	\$34,504	\$2,794,554	\$0	\$24,400	\$0	\$1,250	\$2,167	\$7,083	\$5,102	\$7,610	\$14,931	\$0	\$0	\$0	\$5,863	\$0	\$68,406	\$2,862,961
Mar-21	Estimate	\$324,794	\$2,072,809	\$208,412	\$32,579	\$2,638,593	\$0	\$24,400	\$0	\$1,250	\$5,167	\$7,083	\$0	\$7,610	\$14,931	\$0	\$0	\$0	\$5,863	\$0	\$66,304	\$2,704,898
Apr-21	Estimate	\$324,794	\$1,861,908	\$208,412	\$29,942	\$2,425,056	\$0	\$24,400	\$0	\$1,250	\$2,167	\$7,083	\$0	\$7,610	\$14,931	\$0	(\$375,000)	\$0	\$5,863	\$0	(\$311,696)	\$2,113,360
O May-21	Estimate	\$324,794	\$2,195,996	\$220,707	\$34,272	\$2,775,770	\$0	\$24,400	\$0	\$1,250	\$2,167	\$7,083	\$0	\$7,610	\$14,931	\$0	\$0	\$0	\$5,863	\$0	\$63,304	\$2,839,075
O JUN-21	Estimate	\$324,794	\$2,696,166	\$271,520	\$41,161	\$3,333,641	\$0	\$24,400	\$0	\$1,250	\$2,167	\$7,083	\$0	\$7,610	\$14,931	\$0	\$0	\$0	\$5,863	\$0	\$63,304	\$3,396,945
Ö Jul-21	Estimate	\$324,794	\$2,954,422	<u>\$297,731</u>	\$44,717	\$3,621,664	<u>\$13,000</u>	\$24,400	<u>\$0</u>	<u>\$1,250</u>	<u>\$2,167</u>	\$7,083	<u>\$0</u>	<u>\$7,610</u>	<u>\$14,931</u>	<u>\$0</u>	<u>(\$375,000)</u>	<u>\$0</u>	<u>\$5,863</u>	<u>\$0</u>	(\$298,696)	\$3,322,969
Total Aug	-20 to Jul-21	\$3,897,533	\$28,041,480	\$2,856,824	\$434,996	\$35,230,833	\$13,000	\$292,800	\$0	\$15,000	\$29,000	\$90,000	\$5,377	\$91,322	\$179,170	\$0	(\$1,500,000)	\$0	\$70,360	\$243,087	(\$470,883)	\$34,759,950

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule LSG-3. (2) Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses-Transmission Costs Only and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 10.14%. (3) Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses-Excluding Transmission Costs and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 10.14%. (3) Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses-Excluding Transmission Costs and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 10.146%. Estimated working capital - excluding transmission costs is based on the average of actual working capital - excluding transmission costs expense for August 2019 through May 2020.

#### Unitil Power Corp. Breakdown of Costs As Billed to Unitil Energy Systems, Inc. Contract Release Payment and Administrative Service Charge

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule LSG-4.

		Aug-18 <u>Actual</u>	Sep-18 <u>Actual</u>	Oct-18 <u>Actual</u>	Nov-18 <u>Actual</u>	Dec-18 <u>Actual</u>	Jan-19 <u>Actual</u>	Feb-19 <u>Actual</u>	Mar-19 <u>Actual</u>	Apr-19 <u>Actual</u>	May-19 <u>Actual</u>	Jun-19 <u>Actual</u>	Jul-19 <u>Actual</u>	Total <u>Aug18-Jul19</u>
1.	Contract Release Payments (CRP) included in the SCC	(\$48,231)	(\$61,187)	(\$68,359)	(\$56,911)	(\$56,163)	(\$224)	(\$45,784)	(\$44,476)	(\$49,781)	(\$52,736)	(\$23,365)	(\$32,201)	(\$539,418)
2. 3. 4. 5. 6. 7. 8.	Portfolio Sales Charge Residual Contract Obligations Hydro-Quebec Support Payments Subtotal (L. 2 through 4) True-up for estimate (1) Obligations prior to May 1, 2003 Total Contract Release Payments as billed by Unitil Power Corp.	\$0 \$0 ( <u>\$75,208)</u> (\$75,208) \$26,977 <u>\$0</u> (\$48,231)	\$0 \$0 ( <u>\$75,208)</u> (\$75,208) \$14,021 <u>\$0</u> (\$61,187)	\$0 \$0 ( <u>\$75,208)</u> (\$75,208) \$6,849 <u>\$0</u> (\$68,359)	\$0 \$0 ( <u>\$75,208)</u> (\$75,208) \$18,297 <u>\$0</u> (\$56,911)	\$0 \$0 ( <u>\$75,208)</u> (\$75,208) \$19,044 <u>\$0</u> (\$56,163)	\$0 \$0 ( <u>\$67,291)</u> (\$67,291) \$67,067 <u>\$0</u> (\$224)	\$0 \$0 ( <u>\$67,291)</u> (\$67,291) \$21,507 <u>\$0</u> (\$45,784)	\$0 \$0 ( <u>\$67,291)</u> (\$67,291) \$22,815 <u>\$0</u> (\$44,476)	\$0 \$0 ( <u>\$67,291)</u> (\$67,291) \$17,510 <u>\$0</u> (\$49,781)	\$0 \$0 ( <u>\$67,291)</u> (\$67,291) \$14,555 <u>\$0</u> (\$52,736)	\$0 \$0 ( <u>\$48,791)</u> (\$48,791) \$25,426 <u>\$0</u> (\$23,365)	\$0 \$0 ( <u>\$48,791)</u> (\$48,791) \$16,590 <u>\$0</u> (\$32,201)	\$0 \$0 ( <u>\$810.075)</u> (\$810.075) \$270.657 <u>\$0</u> (\$539,418)
9.	Administrative Service Charges (ASC) included in EDC	(\$34)	(\$26)	(\$85)	(\$22)	\$57	\$336	\$555	\$42	\$4,937	\$108	\$216	\$92	\$6,176
10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	NEPOOL, ISO-NE, RTO charges Legal costs Consultant and other Outside Service charges CMARS Database System charges Regulatory assessments and fees Miscellaneous Corporation fees Interest expense/(income) Subtotal (L. 10 through 16) True-up for prior month estimate (1) Total Administrative Service Charges as billed by Unitil Power Corp.	\$0 \$0 \$0 \$0 ( <u>\$283)</u> ( <u>\$283)</u> <u>\$249</u> (\$34)	\$0 \$0 \$0 \$0 ( <u>\$283)</u> ( <u>\$283)</u> <u>\$258</u> ( <u>\$26</u> )	\$0 \$0 \$0 \$0 ( <u>\$283)</u> ( <u>\$283)</u> <u>\$199</u> (\$85)	\$0 \$0 \$0 \$0 \$283) (\$283) <u>\$261</u> (\$22)	\$0 \$0 \$0 \$0 \$0 (\$283) (\$283) (\$283) \$340 \$57	\$0 \$0 \$0 \$0 (\$150) (\$150) \$486 \$336	\$0 \$0 \$0 \$102 (\$150) (\$48) <u>\$603</u> \$555	\$0 \$0 \$0 \$0 ( <u>\$150)</u> ( <u>\$150)</u> <u>\$192</u> \$42	\$0 \$0 \$0 \$0 ( <u>\$150)</u> ( <u>\$150)</u> <u>\$5.087</u> \$4,937	\$0 \$0 \$0 \$0 (\$150) (\$150) <u>\$258</u> \$108	\$0 \$0 \$0 \$0 ( <u>\$150)</u> ( <u>\$150)</u> <u>\$366</u> \$216	\$0 \$0 \$0 \$0 ( <u>\$150)</u> (\$150) <u>\$242</u> \$92	\$0 \$0 \$0 \$102 (\$2,467) (\$2,365) <u>\$8,541</u> \$6,176
20.	Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	(\$48,265)	(\$61,213)	(\$68,443)	(\$56,933)	(\$56,107)	\$111	(\$45,229)	(\$44,434)	(\$44,843)	(\$52,628)	(\$23,149)	(\$32,109)	(\$533,241)

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

#### Unitil Power Corp. Breakdown of Costs As Billed to Unitil Energy Systems, Inc. Contract Release Payment and Administrative Service Charge

000090

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule LSG-4.

		Aug-19 Actual	Sep-19 <u>Actual</u>	Oct-19 <u>Actual</u>	Nov-19 <u>Actual</u>	Dec-19 <u>Actual</u>	Jan-20 <u>Actual</u>	Feb-20 <u>Actual</u>	Mar-20 <u>Actual</u>	Apr-20 <u>Actual</u>	May-20 <u>Actual</u>	Jun-20 <u>Estimate</u>	Jul-20 <u>Estimate</u>	Total <u>Aug19-Jul20</u>
1.	Contract Release Payments (CRP) included in the SCC	(\$65,276)	(\$73,756)	(\$36,490)	(\$51,270)	(\$11,510)	(\$32,858)	(\$18,624)	(\$42,669)	(\$37,508)	(\$45,861)	(\$40,292)	(\$29,518)	(\$485,633)
2. 3. 4. 5. 6. 7. 8.	Portfolio Sales Charge Residual Contract Obligations Hydro-Quebec Support Payments Subtotal (L. 2 through 4) True-up for estimate (1) Obligations prior to May 1, 2003 Total Contract Release Payments as billed by Unitil Power Corp.	\$0 \$0 ( <u>\$48,791)</u> (\$16,485) <u>\$0</u> (\$65,276)	\$0 \$0 ( <u>\$48.791)</u> (\$24,965) <u>\$0</u> (\$73,756)	\$0 \$0 ( <u>\$48,791)</u> (\$48,791) \$12,301 <u>\$0</u> (\$36,490)	\$0 \$0 ( <u>\$48,791)</u> (\$48,791) (\$2,479) <u>\$0</u> (\$51,270)	\$0 \$0 ( <u>\$48,791)</u> ( <u>\$48,791)</u> \$37,281 <u>\$0</u> (\$11,510)	\$0 \$0 ( <u>\$36,807)</u> ( <u>\$36,807</u> ) <u>\$3,949</u> <u>\$0</u> ( <u>\$32,858</u> )	\$0 \$0 ( <u>\$36,807</u> ) (\$36,807) \$18,183 <u>\$0</u> (\$18,624)	\$0 \$0 ( <u>\$36,807</u> ) ( <u>\$36,807</u> ) ( <u>\$5,862</u> ) <u>\$0</u> ( <u>\$42,669</u> )	\$0 \$0 ( <u>\$36,807</u> ) ( <u>\$700</u> ) <u>\$0</u> ( <u>\$37,508</u> )	\$0 \$0 ( <u>\$36,807</u> ) ( <u>\$36,807</u> ) ( <u>\$9,054</u> ) <u>\$0</u> ( <u>\$45,861</u> )	\$0 \$0 (\$40,292) (\$40,292) \$0 <u>\$0</u> (\$40,292)	\$0 \$0 ( <u>\$29,518)</u> (\$29,518) \$0 <u>\$0</u> (\$29,518)	\$0 \$0 <u>(\$497,801)</u> (\$497,801) \$12,168 <u>\$0</u> (\$485,633)
9.	Administrative Service Charges (ASC) included in EDC	\$73	(\$122)	(\$39)	\$167	\$59	\$259	\$5,342	(\$18)	\$50	\$333	\$55	\$55	\$6,215
10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	NEPOOL, ISO-NE, RTO charges Legal costs Consultant and other Outside Service charges CMARS Database System charges Regulatory assessments and fees Miscellaneous Corporation fees Interest expense/(income) Subtotal (L. 10 through 16) True-up for prior month estimate (1) Total Administrative Service Charges as billed by Unitil Power Corp.	\$0 \$0 \$0 \$0 ( <u>\$150)</u> ( <u>\$150)</u> <u>\$223</u> \$73	\$0 \$0 \$0 \$0 (\$150) (\$150) <u>\$28</u> (\$122)	\$0 \$0 \$0 \$0 \$0 (\$150) (\$150) <u>\$111</u> (\$39)	\$0 \$0 \$0 \$0 <u>\$150)</u> (\$150) <u>\$317</u> \$167	\$0 \$0 \$0 \$0 (\$150) (\$150) <u>\$209</u> \$59	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0 <u>\$259</u> \$259	\$5,000 \$0 \$0 \$102 \$ <u>5</u> 0 \$5,102 \$5,342	\$0 \$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0 (\$18)	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0 <u>\$50</u> \$50	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0 <u>\$333</u> \$333	\$0 \$0 \$0 \$0 \$55 <u>\$55</u> \$55	\$0 \$0 \$0 \$0 \$55 \$55 <u>\$0</u> \$55	\$5,000 \$0 \$0 \$102 ( <u>\$640)</u> \$4,462 <u>\$1,753</u> \$6,215
20.	Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	(\$65,203)	(\$73,878)	(\$36,529)	(\$51,103)	(\$11,451)	(\$32,599)	(\$13,282)	(\$42,687)	(\$37,458)	(\$45,528)	(\$40,237)	(\$29,463)	(\$479,418)

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

#### Unitil Power Corp. Breakdown of Costs As Billed to Unitil Energy Systems, Inc. Contract Release Payment and Administrative Service Charge

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule LSG-4.

		Aug-20 <u>Estimate</u>	Sep-20 <u>Estimate</u>	Oct-20 <u>Estimate</u>	Nov-20 <u>Estimate</u>	Dec-20 <u>Estimate</u>	Jan-21 <u>Estimate</u>	Feb-21 <u>Estimate</u>	Mar-21 <u>Estimate</u>	Apr-21 <u>Estimate</u>	May-21 <u>Estimate</u>	Jun-21 <u>Estimate</u>	Jul-21 <u>Estimate</u>	Total <u>Aug20-Jul21</u>
1.	Contract Release Payments (CRP) included in the SCC	(\$29,518)	(\$29,518)	(\$29,518)	(\$29,504)	(\$29,504)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$147,563)
2. 3. 4. 5. 6. 7. 8.	Portfolio Sales Charge Residual Contract Obligations Hydro-Quebec Support Payments Subtotal (L. 2 through 4) True-up for estimate (1) Obligations prior to May 1, 2003 Total Contract Release Payments as billed by Unitil Power Corp.	\$0 \$0 ( <u>\$29,518)</u> (\$29,518) \$0 <u>\$0</u> (\$29,518)	\$0 \$0 ( <u>\$29,518)</u> (\$29,518) <u>\$0</u> (\$29,518)	\$0 \$0 ( <u>\$29,518)</u> (\$29,518) <u>\$0</u> (\$29,518)	\$0 \$0 ( <u>\$29,504)</u> (\$29,504) <u>\$0</u> (\$29,504)	\$0 \$0 ( <u>\$29,504)</u> (\$29,504) \$0 <u>\$0</u> (\$29,504)	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0	\$0 \$0 ( <u>\$147.563)</u> (\$147,563) \$0 <u>\$0</u> (\$147,563)
9.	Administrative Service Charges (ASC) included in EDC	\$55	\$55	\$55	\$55	\$55	\$0	\$5,102	\$0	\$0	\$0	\$0	\$0	\$5,377
10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	NEPOOL, ISO-NE, RTO charges Legal costs Consultant and other Outside Service charges CMARS Database System charges Regulatory assessments and fees Miscellaneous Corporation fees Interest expense/(income) Subtotal (L. 10 through 16) True-up for prior month estimate (1) Total Administrative Service Charges as billed by Unitil Power Corp.	\$0 \$0 \$0 \$0 <u>\$55</u> \$55 <u>\$0</u> \$55	\$0 \$0 \$0 \$0 \$55 \$55 <u>\$0</u> \$55	\$0 \$0 \$0 \$0 \$55 \$55 \$55 \$55	\$0 \$0 \$0 \$0 \$55 \$55 <u>\$0</u> \$55	\$0 \$0 \$0 \$0 \$55 \$55 \$55 \$55	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0 <u>\$0</u> \$0	\$5,000 \$0 \$0 \$0 \$102 <u>\$0</u> \$5,102 <u>\$0</u> \$5,102	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0 <u>\$0</u> \$0	\$0 \$0 \$0 \$0 \$0 <u>\$0</u> \$0 <u>\$0</u> \$0	\$5,000 \$0 \$0 \$102 <u>\$275</u> \$5,377 <u>\$0</u> \$5,377
20.	Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	(\$29,463)	(\$29,463)	(\$29,463)	(\$29,449)	(\$29,449)	\$0	\$5,102	\$0	\$0	\$0	\$0	\$0	(\$142,186)

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

This page intentionally left blank

Schedule LSG-4 Page 1 of 2

		Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Total Aug18-Jul19
1 TOTAL COSTS 2 TOTAL REVENUE 3 (OVER) UNDER COLLECTION 4 CUMULATIVE (OVER) UNDER COLLECTION	\$ \$	(68,443) \$ (48,265) \$ (20,179) \$	(56,933) \$ (61,213) \$ 4,280 \$	(56,107) \$ (68,443) \$ 12,337 \$	(56,933) \$	(53,381) \$ (56,107) \$ 2,726 \$	(44,434) \$ 111 \$ (44,545) \$	(44,741) \$ (45,229) \$ 488 \$	(52,628) \$ (44,434) \$ (8,194) \$	(41,649) \$ (44,843) \$ 3,194 \$	(50,609) \$ (52,628) \$ 2,018 \$	(65,203) \$ (23,149) \$ (42,054) \$	(73,878) \$ (32,109) \$ (41,769) \$	(533,241)
POST MAY 1 COSTS CONTRACT RELEASE PAYMENTS 5 Portfolio Sales Charge 6 Residual Contract Obligations 7 Hydro Quebec Support Payments 8 Total (see Page 2)	\$ \$ \$	- \$ - \$ (68,359) \$ (68,359) \$	- \$ - \$ (56,911) \$ (56,911) \$	- \$ - \$ (56,163) \$ (56,163) \$	- \$ (8,141) \$	- \$ - \$ (53,701) \$ (53,701) \$	- \$ - \$ (44,476) \$ (44,476) \$	- \$ - \$ (49,781) \$ (49,781) \$	- \$ - \$ (52,736) \$ (52,736) \$	- \$ - \$ (41,865) \$ (41,865) \$	- \$ - \$ (50,701) \$ (50,701) \$	- \$ - \$ (65,276) \$ (65,276) \$	- \$ - \$ (73,756) \$ (73,756) \$	- (621,865)
ADMINISTRATIVE SERVICE CHARGES 9 Nepool, ISO-NE, RTO Charges 10 Legal Costs 11 Consultant and other Outside Service Charge 12 CMARS Database System 13 Regulatory Assessments and Fees 14 Misc Corporation fees 15 <b>Total</b>	\$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	5,000 \$ - \$ - \$ - \$ - \$ - \$ 5,000 \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ 102 \$ 102 \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	- 55 - 56 - 56 - 55 - 55 - 57 - 57 - 57 - 57 - 57 - 57	5,000 - - - - - - - - - - - - - - - - - -
16 Interest Expense	\$	(85) \$	(22) \$	57 \$	202 \$	320 \$	42 \$	39 \$	108 \$	114 \$	92 \$	73 \$	(122) \$	8 818
17 Pre May 1 Costs	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	; -
18 Grand Total	\$	(68,443) \$	(56,933) \$	(56,107) \$	(7,939) \$	(53,381) \$	(44,434) \$	(44,741) \$	(52,628) \$	(41,649) \$	(50,609) \$	(65,203) \$	(73,878) \$	(615,945)

\* (Over)/undercollections began in May 2003. For the period May 2003-July 2018, the cumulative (over)/undercollection was \$41.504.

	Aug	-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Au	Total ug19-May20
1 TOTAL COSTS 2 TOTAL REVENUE 3 (OVER) UNDER COLLECTION 4 CUMULATIVE (OVER) UNDER COLLECTION	\$ (6	36,529) \$ 65,203) \$ 28,674 \$	(51,103) \$ (73,878) \$ 22,775 \$	(11,451) \$ (36,529) \$ 25,078 \$	(51,103) \$	(11,451) \$	(42,687) \$ (32,599) \$ (10,088) \$	(13,282) \$	(45,528) \$ (42,687) \$ (2,841) \$	(36,354) \$ (37,458) \$ 1,104 \$	(45,528)	\$ \$ \$	(367,001) (409,718) <u>42,717</u> 1,517
POST MAY 1 COSTS CONTRACT RELEASE PAYMENTS 5 Portfolio Sales Charge 6 Pocifius Contract Obligations	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-	\$	

6 Residual Contract Obligations	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-	\$		-
7 Hydro Quebec Support Payments	\$	(36,490) \$	(51,270) \$	(11,510) \$	(44,842) \$	(30,608) \$	(42,669) \$	(37,508) \$	(45,861) \$	(36,166) \$	(35,737)	\$	(3	372,662)
8 Total (see Page 2)	\$	(36,490) \$	(51,270) \$	(11,510) \$	(44,842) \$	(30,608) \$	(42,669) \$	(37,508) \$	(45,861) \$	(36,166) \$	(35,737)	\$	i (3	372,662)
ADMINISTRATIVE SERVICE CHARGES 9 Nepool, ISO-NE, RTO Charges 10 Legal Costs 11 Consultant and other Outside Service Charge 12 CMARS Database System 13 Regulatory Assessments and Fees 14 Misc Corporation fees 15 Total	\$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$\$ \$\$ \$ - \$\$ \$\$ \$ - \$ - \$ - \$ - \$ \$	5,000 \$ - \$ - \$ - \$ - \$ - \$ 5,000 \$	- \$ - \$ - \$ - \$ - \$ 102 \$ 102 \$	- \$\$ \$\$ - \$\$ \$ - \$ - \$ - \$ \$ - \$ \$	- - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		5,000 - - - - 102 5,102
	<u> </u>	Ŷ	Ŷ	Ŷ	Ŷ	Ŷ	Ŷ	0,000 ¢	.02	Ŷ		*		0,102
16 Interest Expense	\$	(39) \$	167 \$	59 \$	109 \$	90 \$	(18) \$	152 \$	231 \$	(187) \$	(7)	\$	5	558
17 Pre May 1 Costs	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-	\$		-
18 Grand Total	\$	(36,529) \$	(51,103) \$	(11,451) \$	(44,733) \$	(30,518) \$	(42,687) \$	(32,356) \$	(45,528) \$	(36,354) \$	(35,743)	\$	(3	367,001)

# Unitil Power Corp. Post May 1 Costs Detail

		Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19 A	ug18-Jul19
Portfolio Sales Charges:														
1 Mirant	\$	-	\$ -	\$ -	\$ - 5	s - s	6 - 9	6 - 9		\$ - :	s - s	- \$	- \$	-
2 Total (see Page 1)	\$	-	\$ -	\$ -	\$ - 5	5 - 5	6 - 9				s - s		- \$	-
				•						•				
Residual Contract Obligations:														
3 Baystate	\$	-	\$ -	\$ -	\$ - 5	s - s	6 - 9	5 - 9		\$ -	s - s	- \$	- \$	-
4 Indeck	ŝ	-	\$ -	\$ -	\$ - 9			5 - 9	-	\$ - :			- \$	-
5 Bridgebort Harbor 3	ę	-	\$-	\$ -	\$ - 9			· ·		Ŧ	\$-\$		- \$	_
6 Total (see Page 1)	\$		<del>y -</del> \$ -	\$ -	\$ - 9					Ŧ	<u>y - y</u> S - S	Ŧ	- \$	
	Ψ	-	Ψ -	Ψ -	ψ - 、		- 4	ب - ب	, -	φ	ψ - ψ	- Ψ	- ¥	
Hydro Quebec Support Payments:														
7 Hydro Quebec Support Payments	\$	30.937	\$ 38.926	\$ 40.417	\$ 87.101	39.951	39.095	33.201 \$	30.582	\$ 36.033	\$ 42.764 \$	32.645 \$	36.345 \$	487,999
	+													
8 Hydro Quebec Transmission Sales	\$	(27,046)											(60,995) \$	(290,739)
9 Hydro Quebec Capacity Sales	\$	(70,901)											(49,703) \$	(811,578)
10 Hydro Quebec - BECO AC (d/b/a NSTAR)	\$	406								\$ 812			- \$	4,466
11 Hydro Quebec - NEP AC	\$	5,143											5,114 \$	60,849
12 Hydro Quebec - Chester SVC	\$	1,879	\$ 1,741	\$ 1,911	\$ 1,843 \$	5 1,828 5	\$ 2,630 \$	\$ 1,978 \$	5 1,882	\$ 5,481	\$-\$	2,551 \$	1,905 \$	25,628
13 Hydro Quebec - NEPOOL OATT Payments	\$	(8,778)	\$ (10,152)	\$ (10,784)	\$ (10,192) \$	6 (7,274) 9	5 (7,307) \$	6 (7,614) \$	6 (8,584)	\$ (7,738)	\$ (7,401) \$	(6,245) \$	(6,421) \$	(98,489)
14 Total (see Page 1)	\$	(68,359)	\$ (56,911)	\$ (56,163)	\$ (8,141) \$	5 (53,701) 5	6 (44,476) \$	6 (49,781) \$	5 (52,736)	\$ (41,865)	\$ (50,701) \$	(65,276) \$	(73,756) \$	(621,865)
		· · · /							· · · /	· · · ·		1 1 1 1		
15 Total Contract Release Payments	\$	(68,359)	\$ (56,911)	\$ (56,163)	\$ (8,141) \$	(53,701) \$	6 (44,476) \$	6 (49,781) \$	(52,736)	\$ (41,865)	\$ (50,701) \$	(65,276) \$	(73,756) \$	(621,865)
		,	,	,	,	,			,	,		· · / ·	, .	,
•														
-														
														Total
		Aua-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20		A	Total ug19-Mav20
Portfolio Sales Charnes		Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20		A	Total ug19-May20
Portfolio Sales Charges: 1. Mirant		Aug-19	Sep-19		Nov-19					Apr-20	May-20			
1 Mirant	\$	-	\$ -	\$ -	\$ - \$	s - s	5 - 9	\$ - \$	; -	\$ -	\$-		\$	
	\$	-	Sep-19 \$ - \$ -		Nov-19 \$ - 5 \$ - 5	s - s	5 - 9	\$ - \$	; -	\$ -	May-20 \$ - \$ -			
1 Mirant 2 <b>Total</b> (see Page 1)	\$\$	-	\$ -	\$ -	\$ - \$	s - s	5 - 9	\$ - \$	; -	\$ -	\$-		\$	
1 Mirant 2 <b>Total</b> (see Page 1) Residual Contract Obligations:	\$ \$	-	\$ - \$ -	\$ - \$ -	\$ - S	6 - 9 6 - 9	6 - 9 6 - 9	6 - 9	5 - 5 -	\$ - : \$ - :	\$ <u>-</u> \$-		\$	
1 Mirant 2 <b>Total</b> (see Page 1) Residual Contract Obligations: 3 Baystate	\$ \$ \$	-	<u>s -</u> s -	\$ - \$ -	\$ - 5 \$ - 5	6 - 9 6 - 9	<u>6 - 9</u> 6 - 9	6 - 9 6 - 9	<u>-</u>	\$ <u>-</u> \$	\$ <u>-</u> \$-		\$	
1 Mirant 2 <b>Total</b> (see Page 1) Residual Contract Obligations: 3 Baystate 4 Indeck	\$ \$	-	\$ - \$ -	\$ - \$ - \$ - \$ -	\$ - 5 \$ - 5 \$ - 5 \$ - 5	<u>5</u> - 5 5 - 5 5 - 5	<u>6 - 9</u> 6 - 9	6 - 9 6 - 9 6 - 9	5 - 5 - 5 -	\$ <u>-</u> \$	\$ <u>-</u> \$- \$\$- \$-		\$ \$ \$ \$	
1 Mirant 2 <b>Total</b> (see Page 1) Residual Contract Obligations: 3 Baystate 4 Indeck 5 Bridgebort Harbor 3	\$ \$	-	<u>s -</u> s -	\$ - \$ - \$ - \$ - \$ -	\$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5	5 - 5 5 - 5 5 - 5 5 - 5 5 - 5	6 - 9 6 - 9 6 - 9	6 - 9 6 - 9 6 - 9	5 - 5 - 5 -	\$	\$ <u>-</u> \$ <u>-</u> \$\$- \$\$- \$\$-		\$ \$ \$ \$	
1 Mirant 2 <b>Total</b> (see Page 1) Residual Contract Obligations: 3 Baystate 4 Indeck	\$ \$	-	<u>s -</u> s -	\$ - \$ - \$ - \$ -	\$ - 5 \$ - 5 \$ - 5 \$ - 5	5 - 5 5 - 5 5 - 5 5 - 5 5 - 5	6 - 9 6 - 9 6 - 9	6 - 9 6 - 9 6 - 9	5 - 5 - 5 -	\$	\$ <u>-</u> \$- \$\$- \$-		\$ \$ \$ \$	
1 Mirant 2 <b>Total</b> (see Page 1) Residual Contract Obligations: 3 Baystate 4 Indeck 5 Bridgebort Harbor 3 6 <b>Total</b> (see Page 1)	\$ \$	-	<u>s -</u> s -	\$ - \$ - \$ - \$ - \$ -	\$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5	5 - 5 5 - 5 5 - 5 5 - 5 5 - 5	6 - 9 6 - 9 6 - 9	6 - 9 6 - 9 6 - 9	5 - 5 - 5 -	\$	\$ <u>-</u> \$ <u>-</u> \$\$- \$\$- \$\$-		\$ \$ \$ \$	
1 Mirant 2 <b>Total</b> (see Page 1) Residual Contract Obligations: 3 Baystate 4 Indeck 5 Bridgebort Harbor 3	\$ \$	-	<u>s -</u> s -	\$ - \$ - \$ - \$ - \$ -	\$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5	5 - 5 5 - 5 5 - 5 5 - 5 5 - 5	6 - 9 6 - 9 6 - 9	6 - 9 6 - 9 6 - 9	5 - 5 - 5 -	\$	\$ <u>-</u> \$ <u>-</u> \$\$- \$\$- \$\$-		\$ \$ \$ \$	
1 Mirant 2 <b>Total</b> (see Page 1) Residual Contract Obligations: 3 Baystate 4 Indeck 5 Bridgebort Harbor 3 6 <b>Total</b> (see Page 1)	\$ \$	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5	6 - 9 6 - 9 6 - 9 6 - 9 6 - 9 6 - 9				\$ - : \$ - : \$ - : \$ - : \$ - : \$ - :	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$	
1 Mirant 2 <b>Total</b> (see Page 1) Residual Contract Obligations: 3 Baystate 4 Indeck 5 Bridgebort Harbor 3 6 <b>Total</b> (see Page 1) Hydro Quebec Support Payments:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5 \$ - 5	-         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	6 - 9 6 - 9	6 - 9 6 - 9	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - 2 \$ - 2 \$ - 3 \$ - 3	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$	ug19-May20 
1 Mirant 2 <b>Total</b> (see Page 1) Residual Contract Obligations: 3 Baystate 4 Indeck 5 Bridgebort Harbor 3 6 <b>Total</b> (see Page 1) Hydro Quebec Support Payments: 7 Hydro Quebec Support Payments	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5 \$ - 5	5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         (30,092)         9	5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         35,651         9           5         (30,092)         9	5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         (30,092)         9	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	u <u>g19-May20</u> - - - - - - - 391,317
1 Mirant 2 <b>Total</b> (see Page 1) Residual Contract Obligations: 3 Baystate 4 Indeck 5 Bridgebort Harbor 3 6 <b>Total</b> (see Page 1) Hydro Quebec Support Payments: 7 Hydro Quebec Support Payments 8 Hydro Quebec Transmission Sales	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5 \$ -	5         -         5           5         -         5           5         -         5           5         -         5           5         -         5           6         -         5           6         -         5           6         48,703         5           5         (30,092)         5           5         (50,165)         5	5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           6         35,651         \$           6         (30,092)         \$           6         (49,708)         \$	5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           6         -         \$           6         -         \$           6         -         \$           6         -         \$           6         -         \$           6         -         \$           6         (30,092)         \$           6         (49,167)         \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	94.00 - - - - - - - - - - - - - - - - - -
1 Mirant 2 Total (see Page 1) Residual Contract Obligations: 3 Baystate 4 Indeck 5 Bridgebort Harbor 3 6 Total (see Page 1) Hydro Quebec Support Payments: 7 Hydro Quebec Support Payments 8 Hydro Quebec Capacity Sales 9 Hydro Quebec - BECO AC (d/b/a NSTAR)	\$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5 \$	5         -         5           5         -         5           6         -         5           5         -         5           5         -         5           5         -         5           5         -         5           5         -         5           5         -         5           5         -         5           5         (30,092)         5           5         (50,165)         5           5         409         5	5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           6         35,651         \$           5         (30,092)         \$           6         (49,708)         \$           8         818         \$	5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           6         41,999         \$           5         (30,092)         \$           5         -         \$           5         -         \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
1 Mirant 2 Total (see Page 1) Residual Contract Obligations: 3 Baystate 4 Indeck 5 Bridgebort Harbor 3 6 Total (see Page 1) Hydro Quebec Support Payments: 7 Hydro Quebec Support Payments 8 Hydro Quebec Transmission Sales 9 Hydro Quebec - BECO AC (d/b/a NSTAR) 11 Hydro Quebec - NEP AC	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5 \$	5         -         5           5         -         5           5         -         5           5         -         5           5         -         5           5         -         5           5         -         5           5         -         5           5         -         5           5         (30,092)         5           5         (50,165)         5           5         5,130         5	5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         -         9           5         (30,092)         9           5         (49,708)         9           6         818         5,114           5         5,114         9	5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         (30,092)         \$           5         (49,167)         \$           5         5,114         \$	5 - 5 - 5 - 5 - 5 - 5 - 6 - 7 - 5 - 7 - 6 - 7 - 7 - 6 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
1 Mirant 2 Total (see Page 1) Residual Contract Obligations: 3 Baystate 4 Indeck 5 Bridgebort Harbor 3 6 Total (see Page 1) Hydro Quebec Support Payments: 7 Hydro Quebec Support Payments 8 Hydro Quebec Transmission Sales 9 Hydro Quebec Capacity Sales 10 Hydro Quebec - BECO AC (d/b/a NSTAR) 11 Hydro Quebec - NEP AC 12 Hydro Quebec - Chester SVC	\$ <del>\$</del> \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5 \$ - 5	5         -         5           5         -         5           5         -         5           5         -         5           5         -         5           5         -         5           6         -         5           6         (30,092)         5           5         (50,165)         5           5         5,130         5           5         5,130         5           5         1,773         5	5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           6         -         \$           5         (30,092) \$         \$           6         (49,708) \$         \$           5         5,114 \$         \$           5         2,401 \$         \$	5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         (30,092) \$         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           6         -         \$           5         -         14           5         2,068         \$	5 - 5 - 5 - 5 - 5 - 5 - 6 - 7 - 5 - 6 - 7 - 6 - 7 - 6 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
1 Mirant 2 Total (see Page 1) Residual Contract Obligations: 3 Baystate 4 Indeck 5 Bridgebort Harbor 3 6 Total (see Page 1) Hydro Quebec Support Payments: 7 Hydro Quebec Support Payments 8 Hydro Quebec Capacity Sales 9 Hydro Quebec - BECO AC (d/b/a NSTAR) 11 Hydro Quebec - NEP AC 12 Hydro Quebec - NEP AC 13 Hydro Quebec - NEPOCL OATT Payments	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5 \$	5         -         5           5         -         5           5         -         5           5         -         5           5         -         5           5         -         5           5         -         5           5         (30,092)         5           5         (50,165)         409           5         5,130         5           5         1,773         5           6         (6,366)         5	5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         35,651         \$           5         -         \$           5         -         \$           6         (49,708)         \$           5         5,114         \$           5         2,401         \$           5         (6,852)         \$	5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       6     2.068     \$       6     (7.430)     \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
1 Mirant 2 Total (see Page 1) Residual Contract Obligations: 3 Baystate 4 Indeck 5 Bridgebort Harbor 3 6 Total (see Page 1) Hydro Quebec Support Payments: 7 Hydro Quebec Support Payments 8 Hydro Quebec Transmission Sales 9 Hydro Quebec Capacity Sales 10 Hydro Quebec - BECO AC (d/b/a NSTAR) 11 Hydro Quebec - NEP AC 12 Hydro Quebec - Chester SVC	\$ <del>\$</del> \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5 \$	5         -         5           5         -         5           5         -         5           5         -         5           5         -         5           5         -         5           5         -         5           5         (30,092)         5           5         (50,165)         409           5         5,130         5           5         1,773         5           6         (6,366)         5	5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         -         \$           5         35,651         \$           5         -         \$           5         -         \$           6         (49,708)         \$           5         5,114         \$           5         2,401         \$           5         (6,852)         \$	5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       6     2.068     \$       6     (7.430)     \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
1 Mirant 2 Total (see Page 1) Residual Contract Obligations: 3 Baystate 4 Indeck 5 Bridgebort Harbor 3 6 Total (see Page 1) Hydro Quebec Support Payments: 7 Hydro Quebec Support Payments 8 Hydro Quebec Capacity Sales 9 Hydro Quebec - BECO AC ( <i>d/b/a</i> NSTAR) 11 Hydro Quebec - NEP AC 12 Hydro Quebec - NEP AC 12 Hydro Quebec - NEPOL OATT Payments 14 Total (see Page 1)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	44,024 (30,092) (49,793) 185 5,114 1,789 (7,717) (36,490)	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 2 \$	5       -       9         5       -       9         5       -       9         5       -       9         5       -       9         5       -       9         5       -       9         5       -       9         5       -       9         5       -       9         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10<	5       -       \$         5       -       \$         5       -       \$         5       -       \$         5       -       \$         5       -       \$         5       -       \$         5       -       \$         5       -       \$         5       -       \$         5       -       \$         5       -       \$         6       35,651       \$         5       (30,092)       \$         6       818       \$         5       2,401       \$         5       2,401       \$         6       (6,852)       \$         6       (42,669)       \$	5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       6     -     \$       6     -     \$       6     -     \$       6     (7,430) \$     \$       6     (37,508) \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 6 - 7 - 6 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	\$ - \$ \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
1 Mirant 2 Total (see Page 1) Residual Contract Obligations: 3 Baystate 4 Indeck 5 Bridgebort Harbor 3 6 Total (see Page 1) Hydro Quebec Support Payments: 7 Hydro Quebec Support Payments 8 Hydro Quebec Capacity Sales 9 Hydro Quebec - BECO AC (d/b/a NSTAR) 11 Hydro Quebec - NEP AC 12 Hydro Quebec - NEP AC 13 Hydro Quebec - NEPOCL OATT Payments	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 2 \$	5       -       9         5       -       9         5       -       9         5       -       9         5       -       9         5       -       9         5       -       9         5       -       9         5       -       9         5       -       9         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10         5       -       10<	5       -       \$         5       -       \$         5       -       \$         5       -       \$         5       -       \$         5       -       \$         5       -       \$         5       -       \$         5       -       \$         5       -       \$         5       -       \$         5       -       \$         6       35,651       \$         5       (30,092)       \$         6       818       \$         5       2,401       \$         5       2,401       \$         6       (6,852)       \$         6       (42,669)       \$	5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       5     -     \$       6     -     \$       6     -     \$       6     -     \$       6     (7,430) \$     \$       6     (37,508) \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 6 - 7 - 6 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	\$ - \$ \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -

Schedule LSG-4 Page 2 of 2

Total

#### Unitil Power Corp. Costs and Revenue Offset for HQ Phase II Support Agreements

August 2018 - July 2019													
	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Total
	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	Actual	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	
Hydro Quebec Support Payments and Revenue Offset:													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$30,937	\$38,926	\$40,417	\$87,101	\$39,951	\$39,095	\$33,201	\$30,582	\$36,033	\$42,764	\$32,645	\$36,345	\$487,999
2 Resale of Transmission Rights and Capacity Credits	(\$97,947)	(\$92,975)	(\$93,256)	(\$92,442)	(\$93,756)	(\$84,444)	(\$82,174)	(\$81,730)	(\$81,566)	(\$91,584)	(\$99,746)	(\$110,698)	(\$1,102,317)
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	(\$67,009)	(\$54,049)	(\$52,839)	(\$5,341)	(\$53,804)	(\$45,349)	(\$48,973)	(\$51,148)	(\$45,533)	(\$48,820)	(\$67,101)	(\$74,352)	(\$614,319)
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$7,428	\$7,290	\$7,460	\$7,392	\$7,377	\$8,179	\$6,806	\$6,996	\$11,407	\$5,520	\$8,070	\$7,018	\$90,943
5 ISO-NE OATT Payments	(\$8,778)	(\$10,152)	(\$10,784)	(\$10,192)	(\$7,274)	(\$7,307)	(\$7,614)	(\$8,584)	(\$7,738)	(\$7,401)	(\$6,245)	(\$6,421)	(\$98,489)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line ξ	(\$1,350)	(\$2,862)	(\$3,324)	(\$2,800)	\$104	\$873	(\$808)	(\$1,588)	\$3,668	(\$1,881)	\$1,825	\$597	(\$7,546)
7 Net Hydro Quebec Support Payments - Line 3 plus Line 6	(\$68,359)	(\$56,911)	(\$56,163)	(\$8,141)	(\$53,701)	(\$44,476)	(\$49,781)	(\$52,736)	(\$41,865)	(\$50,701)	(\$65,276)	(\$73,756)	(\$621,865)

August 2019 -	July 2020

	Aug-19 <u>Actual</u>	Sep-19 <u>Actual</u>	Oct-19 <u>Actual</u>	Nov-19 <u>Actual</u>	Dec-19 <u>Actual</u>	Jan-20 <u>Actual</u>	Feb-20 <u>Actual</u>	Mar-20 <u>Actual</u>	Apr-20 <u>Actual</u>	May-20 <u>Estimate</u>	Jun-20 <u>Estimate</u>	Jul-20 <u>Estimate</u>	Total
Hydro Quebec Support Payments and Revenue Offset:													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$44,024	\$30,713	\$40,191	\$34,842	\$48,703	\$35,651	\$41,999	\$33,494	\$38,537	\$43,164	\$38,698	\$38,698	\$468,713
2 Resale of Transmission Rights and Capacity Credits	(\$79,884)	(\$79,774)	(\$49,828)	(\$80,273)	(\$80,257)	(\$79,800)	(\$79,258)	(\$79,258)	(\$79,277)	(\$80,168)	(\$79,803)	(\$69,029)	(\$916,609)
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	(\$35,861)	(\$49,061)	(\$9,638)	(\$45,431)	(\$31,553)	(\$44,149)	(\$37,260)	(\$45,764)	(\$40,740)	(\$37,003)	(\$41,105)	(\$30,331)	(\$447,896)
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$7,088	\$7,325	\$7,286	\$8,012	\$7,311	\$8,332	\$7,182	\$6,975	\$11,227	\$7,487	\$7,427	\$7,427	\$93,079
5 ISO-NE OATT Payments	(\$7,717)	(\$9,534)	(\$9,158)	(\$7,423)	(\$6,366)	(\$6,852)	(\$7,430)	(\$7,072)	(\$6,653)	(\$7,356)	(\$7,356)	(\$7,356)	(\$90,275)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	(\$629)	(\$2,209)	(\$1,872)	\$589	\$945	\$1,480	(\$248)	(\$97)	\$4,574	\$131	\$71	\$71	\$2,804
7 Net Hydro Quebec Support Payments - Line 3 plus Line 6	(\$36,490)	(\$51,270)	(\$11,510)	(\$44,842)	(\$30,608)	(\$42,669)	(\$37,508)	(\$45,861)	(\$36,166)	(\$36,872)	(\$41,034)	(\$30,260)	(\$445,092)

0095	August 2020 - July 2021	Aug-20 Estimate	Sep-20 Estimate	Oct-20 Estimate	Nov-20 Estimate	Dec-20 Estimate	Jan-21 Estimate	Feb-21 Estimate	Mar-21 Estimate	Apr-21 Estimate	May-21 Estimate	Jun-21 Estimate	Jul-21 Estimate	Total
	Hydro Quebec Support Payments and Revenue Offset:													
	1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$38,698	\$38,698	\$38,698	\$38,698	\$38,698	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$193,490
	2 Resale of Transmission Rights and Capacity Credits	(\$69,029)	(\$69,029)	(\$69,029)	(\$69,015)	(\$69,015)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$345,118)
	3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	(\$30,331)	(\$30,331)	(\$30,331)	(\$30,317)	(\$30,317)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$151,628)
_	4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$7,427	\$7,427	\$7,427	\$7,427	\$7,427	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$37,135
	5 ISO-NE OATT Payments	(\$7,356)	(\$7,356)	(\$7,356)	(\$7,356)	(\$7,356)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$36,781)
	6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	\$71	\$71	\$71	\$71	\$71	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$354
_	7 Net Hydro Quebec Support Payments - Line 3 plus Line 6	(\$30,260)	(\$30,260)	(\$30,260)	(\$30,246)	(\$30,246)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$151,273)

This page intentionally left blank